



Table 82. Summary Statistics for Natural Gas — Ohio, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,104	1,094	1,054	1,113	985
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,782	34,731	34,520	34,380	34,238
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	137,285	132,151	126,336	119,251	116,246
From Oil Wells.....	0	0	0	0	0
Total	137,285	132,151	126,336	119,251	116,246
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	137,285	132,151	126,336	119,251	116,246
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	137,285	132,151	126,336	119,251	116,246
Extraction Loss.....	95	104	94	85	83
Total Dry Production.....	137,190	132,047	126,242	119,166	116,163
Supply (million cubic feet)					
Dry Production.....	137,190	132,047	126,242	119,166	116,163
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,226,113	2,617,648	2,817,908	2,997,400	2,662,578
Withdrawals from Storage					
Underground Storage.....	188,899	163,084	200,211	187,798	192,991
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	992	1,432	904	1,828	1,423
Balancing Item.....	-174,022	-40,803	-112,044	-241,361	-38,240
Total Supply.....	2,379,173	2,873,408	3,033,222	3,064,832	2,934,915

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — Ohio, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	833,845	843,345	896,072	936,430	898,777
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,369,698	1,838,402	1,975,801	1,929,760	1,835,811
Additions to Storage					
Underground Storage	175,630	191,660	161,350	198,642	200,327
LNG Storage	0	0	0	0	0
Total Disposition	2,379,173	2,873,408	3,033,222	3,064,832	2,934,915
Consumption (million cubic feet)					
Lease Fuel	1,346	1,296	1,251	1,193	1,162
Pipeline Fuel	10,284	17,895	17,677	20,166	19,453
Plant Fuel	20	36	32	37	39
Delivered to Consumers					
Residential	354,110	343,331	357,754	374,824	354,543
Commercial	164,044	166,798	175,160	189,966	183,838
Industrial	301,261	311,123	336,552	347,149	335,993
Vehicle Fuel	44	48	187	229	264
Electric Utilities	2,737	2,818	7,459	2,867	3,485
Total Delivered to Consumers	822,195	824,119	877,112	915,035	878,123
Total Consumption	833,845	843,345	896,072	936,430	898,777
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	3,477
Commercial	25,345	30,807	41,569	53,609	63,352
Industrial	270,667	281,055	312,067	321,733	316,813
Electric Utilities	2,060	1,626	4,647	2,303	3,414
Firm Deliveries (million cubic feet)					
Residential	354,110	343,321	357,726	374,790	354,543
Commercial	161,232	163,205	170,659	184,757	179,869
Industrial	258,309	268,372	290,146	299,145	292,384
Electric Utilities	782	985	1,659	1,342	2,024
Vehicle Fuel	44	48	187	229	264
Interruptible Deliveries (million cubic feet)					
Residential	NA	11	28	34	0
Commercial	2,812	3,594	4,501	5,209	3,969
Industrial	42,951	42,751	46,407	48,004	43,609
Electric Utilities	1,939	1,703	3,667	1,344	1,826
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	2,867,959	2,921,536	2,967,375	2,994,891	3,041,948
Commercial	240,684	245,190	250,223	259,663	254,991
Industrial	8,678	8,655	8,650	8,672	7,780
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	123	118	121	125	117
Commercial	682	680	700	732	721
Industrial	34,715	35,947	38,908	40,031	43,187
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.46	2.43	2.33	2.63	2.70
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.53	2.50	2.03	2.88	2.80
City Gate	3.52	3.48	3.84	4.37	5.18
Delivered to Consumers					
Residential	5.71	5.88	5.46	5.90	6.75
Commercial	5.24	5.38	4.92	5.38	6.23
Industrial	4.64	4.45	3.93	4.10	4.93
Vehicle Fuel	4.82	4.87	4.44	4.77	6.24
Electric Utilities	2.94	3.85	2.34	3.44	3.72

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.